

**STATE OF NEW HAMPSHIRE  
BEFORE THE  
PUBLIC UTILITIES COMMISSION**

**Pennichuck Water Works, Inc.**

**Docket No. DW 10-091**

**PRE-FILED DIRECT TESTIMONY OF BONALYN J. HARTLEY**

**May 2010**

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1 **I. Background and Qualifications**

2 **Q. Please state your name and business address.**

3 A. Bonalyn J. Hartley. My business address is 25 Manchester Street, Merrimack, New Hampshire.

4 **Q. Please state your position with Pennichuck Water Works, Inc. (“Company”) and**  
5 **summarize your professional and educational background.**

6 A. I serve as Vice President of Administration for the Company and of Pennichuck  
7 Corporation (“the Parent”), which holds all the Company’s common stock. I was  
8 appointed to this position in April 2001. Prior to that, I served in various capacities  
9 including Vice President-Controller, Manager of Systems and Administration and  
10 Office Manager. I have been with the Company for over 29 years, in total. In 1989, I  
11 attended the Annual Utility Rate Seminar sponsored by the National Association of  
12 Regulatory Commissioners and the University of Utah. I am a graduate of Rivier  
13 College with a B. S. in Business Management. In addition, I serve on the Finance  
14 Committee for Home Health and Hospice, Nashua. and I am a Director of the New  
15 England Chapter of the National Association of Water Companies.

16 **Q. Ms. Hartley, what are your duties as Vice President of Administration for the Company?**

17 A. As Vice President of Administration, I am primarily responsible for the management of  
18 administrative services for the Company including regulatory affairs, information technology,  
19 human resource functions and customer service. I also serve as a liaison to the accounting  
20 department particularly in the area of government and regulatory matters, system acquisitions  
21 and information technology.

22 **Q. Have you testified before the New Hampshire Public Utilities Commission on any previous**  
23 **occasions?**

1 R. Yes. I have testified before the Commission in the following rate cases: DW 08-073  
2 (Pennichuck Water Works, Inc. ("PWW")), DW 08-052 (Pittsfield Aqueduct  
3 Company, Inc., ("PAC")), DW-07-032 (Pennichuck East Utility, Inc. "PEU"), DW  
4 06-073 (Pennichuck Water Works, Inc. "PWW"), DR 91-055, DR 92-220 ("PWW"),  
5 DR 97-058 ("PWW"), DW 01-081 ("PWW"), DW 04-056 (PWW), DW 05-072  
6 ("PEU"), and DW-03-107 ("PAC").

7 **II. Overview of Rate Case Schedules**

8 **Q. Are you familiar with the pending rate application of Pennichuck Water Works, Inc. and**  
9 **with the various schedules?**

10 A. Yes, I am. These schedules and exhibits are found under Sections 12, 13, 14 and 15 in the binder  
11 marked Pennichuck Water Works, Inc, DW 10-091, Rules 1604.06 and 1604.08 filed by the  
12 Company. I either prepared the schedules and exhibits or they were prepared under my  
13 supervision (excluding the schedules filed pursuant to Section 1604.08 which were directed by  
14 Mr. Thomas Leonard, Chief Financial Officer of the Company).

15 **Q. Please provide an overview of how these schedules and exhibits are organized for this rate**  
16 **filing.**

17 A. Contained in the rate case binder are the following schedules as required by Puc 1604.06:

18 **Section #12: Schedule A, Combined Computation of Revenue Deficiency**

19 **Section #13: Supporting Schedules & Exhibits**

20 **Schedule A, Computation of Revenue Deficiency**

21 **Schedule 1, Operating Income Statement**

22 **Schedule 1, Attachments A – H, Pro Forma Adjustments to Income/ Expense**

23 **Schedule 1A, Property Taxes, Pages 1-3**

1	<b>Schedule 1A, Attachment A, Taxable Asset Additions, Pages 1-15</b>
2	<b>Schedule 1A, Attachment B, Taxable Asset Dispositions, Pages 1-5</b>
3	<b>Schedule 1B, Payroll Summary</b>
4	<b>Schedule 2, Assets and Deferred Charges</b>
5	<b>Schedule 2A, Stockholders Equity and Liabilities</b>
6	<b>Schedule 2, Attachment A, Accumulated Depreciation</b>
7	<b>Schedule 2, Attachment B, Materials and Supplies</b>
8	<b>Schedule 2, Attachment C, Other Deferred Charges and Other Assets, Pages 1-2</b>
9	<b>Schedule 2, Attachment D, Analysis of Deferred Charges, Pages 1-2</b>
10	<b>Schedule 2B, Contributions in Aid of Construction, Pages 1-2</b>
11	<b>Schedule 3, Computation of Rate Base</b>
12	<b>Schedule 3, Attachments A through E, Pro Forma Adjustments to Rate Base</b>
13	<b>Schedule 3A, Computation of Working Capital</b>
14	<b>Schedule 3B, Computation of Thirteen Month Average Balance</b>
15	<b>Schedule 3C, Computation of 13 Month Avg Unfunded FAS 106 &amp; 158 Costs</b>
16	<b>Section #14: Step Increase, Supporting Schedules &amp; Exhibit</b>
17	<b>Step Increase, Schedule A, Computation of Revenue Deficiency</b>
18	<b>Step Increase, Schedule 1,</b>
19	<b>Step Increase, Schedule 1, Attachments A – D, Adjustments to Income/Expenses</b>
20	<b>Step Increase, Schedule 3, Computation of Rate Base</b>
21	<b>Step Increase Schedule 3, Attachments A – E, Adjustments to Rate Base</b>

1 **Q. Ms. Hartley would you please summarize Section #13, Schedule A, entitled “Pennichuck**  
2 **Water Works, Inc., Computation of Revenue Deficiency, For the Twelve Months Ended**  
3 **December 31, 2010”?**

4 A. Yes, this exhibit shows the pro forma revenue deficiency as of December 31, 2010. The thirteen  
5 month average rate base of \$90,783,662 is increased by \$6,949,828 on a pro forma basis for  
6 plant in service, resulting in a total rate base of \$97,733,490. The overall rate of return of 7.86%  
7 (discussed in Mr. Leonard’s testimony and shown in Section 15, Schedule 1) is then multiplied  
8 by the total pro forma rate base of \$97,733,490, resulting in a required net operating income of  
9 \$7,677,233. As shown in Schedule 1, the pro forma net operating income for the twelve months  
10 ended December 31, 2010 is \$5,312,859, resulting in a net operating income deficiency of  
11 \$2,364,374. Utilizing a tax factor of 60.39%, which accounts for the impact of both the New  
12 Hampshire Business Profits Tax at 8.5% and Federal Income Taxes at 34%, the resulting revenue  
13 deficiency is \$3,915,175, or a required revenue increase of 16.23%. This increase will permit the  
14 Company to provide adequate and reliable service for all of its customers while still maintaining  
15 the ability to attract new debt and equity capital.

16 **Q. Ms. Hartley, is the Company seeking an additional increase over the 16.23%?**

17 A. Yes. As explained later in my testimony, the Company is requesting an overall increase of  
18 19.91%. This increase would be phased in through an initial increase of 16.23% and a step  
19 increase of 3.68%.

20 **Q. Ms. Hartley, would you please summarize Schedule 1 entitled, “Pennichuck Water Works,**  
21 **Inc., Operating Income Statement for the Twelve Months Ended December 31, 2009”?**

22 A. Yes, this exhibit shows the actual operating results of the Company for the twelve months ended  
23 December 31, 2009, which is the period the Company is using for the test year in this case.

1 **Q. Would you please explain the term “test year”?**

2 A. The test year (which in this case is the calendar year 2009) is the period for which the  
3 Company’s costs are examined to determine if they are reasonable and establish a level of rates  
4 that will enable the Company to earn a reasonable return on its investment. Consistent with  
5 Commission practice, certain of the Company’s financial documents have been adjusted or pro  
6 formed, to reflect annualization or normalization of known changes in conditions occurring  
7 during the test year and the twelve months after.

8 **III. Pro-Forma Adjustments**

9 **Q. Does Schedule 1 show such adjustments?**

10 A. Yes, Column 2 also reflects pro forma adjustments to recognize a \$1,177,065 increase in total  
11 revenues and a \$(31,899) net decrease in operating expenses that have occurred or will occur  
12 within the twelve months after the end of the test year. Each adjustment will be explained later  
13 in full detail. Column 1 is the actual operating income statement for the test year and shows that  
14 operating revenues were \$23,305,324, total operating expenses were \$10,424,550 and the  
15 resultant net operating income was \$5,126,962. Column 3 presents the actual test year results as  
16 adjusted by the pro forma adjustments. Columns 4 and 5 present comparative data for the twelve  
17 months ended December 31, 2008 and 2007 respectively.

18 **Q. Please explain each of the pro forma adjustments made to the operating revenues and**  
19 **expenses as shown in Schedule 1, Column 2.**

20 A. Operating revenues have been increased by \$1,029,163 as a result of: (i) annualizing a 11.42%  
21 permanent increase and a 10.40% step increase which was authorized in Order No. 25,006 in  
22 DW 08-073, effective August 13, 2009, (ii) a decrease of \$(77,573) is made to eliminate the  
23 permanent revenue recoupment as approved in Order No. 25,018, and (iii) a decrease in revenues

1 by \$(186,824) to reflect the impact of the elimination of the non-recurring revenues related to the  
2 Anheuser Busch (AB) contract. The AB contract provides usage decline protection with a  
3 subsequent one-time payment to true-up. This true-up is a result of certain environmental  
4 improvements made by Anheuser Busch's in its production process that reduced its water usage  
5 by 225,100 ccf over the period from July 2008 to June 2009. In January 2010, the Company  
6 was notified by Anheuser Busch management that environmental improvements will continue  
7 throughout this year resulting in further decline in usage.

8 The Company has submitted a Cost of Service Study (Section 7, 1604.01) for all customer  
9 classes and with a specific analysis to reflect the current allocation of costs to AB. This analysis  
10 demonstrates that AB is falling significantly below its true cost of service due to its overall  
11 decline in usage projected through 2010. The study reflects a carrying charge of \$742,860 for  
12 the availability of water as defined in their contract, versus AB's current charge of \$19,359 for 2  
13 6 inch meters. The current AB Contract, approved by the Commission in Order No. 24,441 (DW  
14 04-228), needs to be revised to reflect the true cost to serve this customer. The Company has  
15 provided a copy of the Cost of Service Study to AB and will be seeking AB's agreement to this  
16 adjustment as required by the AB Contract. In the event that AB does not agree to this  
17 adjustment, the Company will apply for the Commission for a determination of the adjustment.  
18 Additionally, operating revenues have been increased by \$147,902 to reflect: (i) an increase of  
19 \$46,896 in service fees which was authorized by the Commission in DW 08-073 effective  
20 August 13, 2009; (ii) inclusion of \$97,926 for jobbing revenues net of expenses; and (iii) an  
21 incremental increase of \$3,080 to reflect the mark up for jobbing as result of 2009 union wage  
22 increases.

23 **Q. Ms. Hartley please continue.**

1 A. The operating expenses have been decreased by \$(31,899) to reflect known changes that  
2 occurred during the test year or have occurred or will occur within the twelve months following  
3 the test year. Schedule 1, Attachments A through H provide in detail the nature and specific  
4 computation for each pro forma adjustment to each operating account.

5 **Q. Please explain the pro forma adjustment for union employees.**

6 A. On February 16, 2010, the Company negotiated a three year contract with the United  
7 Steelworkers of America for employees hired in the Company's Production and Distribution  
8 Departments. Schedule 1, Attachments B, pages 1 and 2 reflect pro forma adjustments for the  
9 4% union wage increase effective February 16, 2009 and the 2% union wage increase effective  
10 February 16, 2010. Additionally, an adjustment is made to reflect one replacement in the  
11 Distribution Department (Schedule 1, Attachment H).

12 **Q. Please explain the pro forma adjustments to payroll for the salaried employees of the**  
13 **Company.**

14 A. Payroll adjustments are reflected for average annual increases of approximately 3.4% that  
15 occurred on April 1, 2009 and 2% on April 1, 2010 for all salaried employees. Executives  
16 received no increase in 2009 and 2% on April 1, 2010. Adjustments are also included to  
17 recognize those employees leaving the Company or transferring within the Company. In 2009,  
18 the Company hired a full time accounts payable administrator to replace the previous  
19 administrator that left in December 2008. In May 2009, a Customer Service Representative left  
20 the Company and the position is expected to be filled in July 2010. In 2009, the Company  
21 promoted a part time Administrative Assistant to replace the then Distribution Administrator  
22 who was retiring. The part time Administrative Assistant position was then eliminated. In 2009,  
23 the Project Engineer at the Treatment Plant was terminated and the Company does not plan on

1 replacing this position at this time due to reduced construction activity. The Company is  
2 proposing that wage and salary increases be recognized for 12 months to reflect the Company's  
3 full costs on a going forward basis. The impact of these changes on salaries and wages are  
4 detailed on Schedule 1, Attachment H.

5 **Q. Ms. Hartley please explain the pro forma salary adjustments for executives of the**  
6 **Company.**

7 A. Due to the significant downturn in the economy, executives of the Company received no increase  
8 in wages for 2009. There is a 2010 pro forma salary adjustment of \$20,440 for the executives of  
9 the Company, reflecting an average annual salary increase of 2.0%.

10 **Q. What portion of the pro forma adjustments represents salary and wages**  
11 **for the test year?**

12 A. The total salary and wage adjustments before any income tax benefit are \$162,998 as compared  
13 to the actual payroll of \$6,053,791 for the pro forma twelve months ended December 31, 2010.  
14 This is shown in detail on Schedule 1B entitled "Pennichuck Water Works, Inc., Payroll  
15 Summary".

16 **Q. Ms. Hartley would you please summarize Schedule 1B for the Commission?**

17 A. Yes. Schedule 1B itemizes the various classifications of labor by Operations and Maintenance,  
18 Construction and Jobbing. Column 1 details a total payroll of \$7,023,109 that was actually  
19 incurred during the twelve months ended December 31, 2009. As previously stated, the total  
20 payroll adjustments in Column 8 are \$191,306 of which \$162,998 is for operating labor, \$23,855  
21 for jobbing and \$4,453 is for capitalized labor in construction. As shown in Columns 2-7,  
22 adjustments include payroll increases effective February 16, 2009 and February 16, 2010 for

1 union employees, salary increases that were effective April 1, 2009 and April 1, 2010 for salaried  
2 employees, and adjustments for new hires and terminations for 2009 and 2010.

3 **Q. What other types of expenses are included in the pro forma adjustments to the Operating**  
4 **Income Statement?**

5 A. Other operating expenses for which pro forma adjustments have been made are related to  
6 increases in operating and maintenance expenses for the Production Account resulting in a total  
7 pro forma adjustment of \$(108,876), which includes the following items: (i) effective January 1,  
8 2010, the Company incurred a decrease in costs of chemicals utilized at the Treatment Plant  
9 which represents an annual savings of \$(109,296); and (ii) purchased water costs for the  
10 Company increased over \$15,620 from the 2009 test year expense as the result of a January 1,  
11 2010 increase in rates charged to the Company by the Merrimack Village District; and (iii) the  
12 Company will experience an annual savings of \$(15,200) in electric consumption as result of the  
13 construction of the Armory Booster Station to be completed in 2010. These charges, including  
14 salary and wage adjustments, result in a total pro forma adjustment of \$(66,963) as detailed in  
15 Schedule 1, Attachment B, Page 1.

16 **Q. Ms. Hartley please explain the adjustments made to the Distribution Account.**

17 A. The cost of fuel has increased significantly through 2009. The majority of the Company's fuel  
18 costs are related to its Distribution Department as most of these personnel are utilizing trucks and  
19 other vehicles to service the Company's customers and the system. Therefore, the Company is  
20 making a pro forma adjustment to reflect an increase from \$171,138 to \$196,566 to reflect 2009  
21 year end prices. This was calculated utilizing \$2.68 per gallon for gasoline and \$2.87 for diesel  
22 (the average year end price for a gallon of gas/diesel in the Nashua area). Based on the

1 Company's management fee allocation of 65.70%, the total fuel increase of \$25,428 results in an  
2 allocation of \$16,706.

3 **Q. Please explain Schedule 1, Attachment B, Page 3.**

4 A. The schedule reflects pro forma adjustments for engineering salaries of \$3,904 and  
5 \$10,300 representing salary increases and adjustments of 3.0% on April 1, 2009 and adjustments  
6 of 2.0% on April 1, 2010 respectively. Total pro forma adjustment for engineering salaries is  
7 \$14,205.

8 **Q. Does this complete the adjustments that have been made to the operating expenses in the**  
9 **Distribution Account?**

10 A. Yes.

11 **Q. Ms. Hartley would you please explain other adjustments made for administrative expenses**  
12 **found on Schedule 1, Attachment C, Page 1?**

13 A. Yes, there are adjustments to recognize salary adjustments, increases in wages, and personnel  
14 hirings and terminations during the test year and in 2010. The schedule reflects pro forma  
15 adjustments for accounting salaries of \$3,700 and \$11,048 representing salary increases and  
16 adjustments of 2.8% on April 1, 2009 and salary increases and adjustments of 2.0% on April 1,  
17 2010 respectively. An adjustment of \$8,733 is made to reflect the impact of the personnel  
18 hirings and terminations during the test year. Total pro forma adjustments for accounting  
19 salaries are \$23,480. The schedule reflects pro forma adjustments for customer service of \$4,690  
20 and \$10,169, representing salary increases and adjustments of 3.5% on April 1, 2009 and salary  
21 increases and adjustments of 2.0% on April 1, 2010 respectively. An adjustment of \$20,230 is  
22 made to reflect the impact of hirings and terminations during the test year and in 2010. Total pro  
23 forma adjustments for customer service salaries are \$35,090. The schedule also reflects pro

1           forma adjustments for Information Technology salaries of \$1,933 and \$5,074 representing salary  
2           increases and adjustments of 3.0% on April 1, 2009 and salary increases and adjustments of  
3           2.0% on April 1, 2010 respectively. Total pro forma adjustments for Information Technology  
4           are \$7,007. Finally, there are pro forma adjustments of \$7,667 and \$20,440 for other  
5           administrative salaries and executive salaries for salary increases on April 1, 2009 and April 1,  
6           2010 that, when included with other adjustments, result in a total pro forma administrative salary  
7           adjustment of \$93,685.

8       **Q.    Would you please continue?**

9       A.    Yes. On Schedule 1, Attachment C, Page 2, for purpose of calculating an adjustment for  
10       benefits, total operating expense pro forma payroll dollars of \$162,998 (Schedule 1B) is  
11       multiplied by a 52.3% benefit percentage, resulting in a pro forma adjustment of \$85,248. An  
12       adjustment is included for a reduction of \$(47,912) for charitable contributions as reflected in the  
13       documents submitted in Puc 1604.01, Section 5. Other adjustments are made to the test year to  
14       recognize an increase of \$8,124 in regulatory commission expense and an \$11,148 adjustment  
15       for computer maintenance expense. In 2010, the Company is expecting a reduction in pension  
16       expense based on an actuarial valuation. The total reduction in pension expenses is \$(81,759)  
17       multiplied by the management fee allocation of 73.70% to Pennichuck Water Works resulting in  
18       a pro forma adjustment of \$(60,256). Also in 2010, the Company is expecting a reduction for  
19       insurance expenses from \$409,072 in 2009 to \$359,716 in 2010, resulting in a pro forma  
20       adjustment of \$(49,357). Finally, in 2009, adjustments were made to true-up certain general  
21       ledger accounts with an offset to miscellaneous general expense. The pro forma adjustment of  
22       \$(5,094) eliminates the impact on the test year. Total pro forma administrative and general  
23       adjustments are \$35,586.

1 **Q. Ms. Hartley are there any other adjustments for the Administrative and General**  
2 **Accounts?**

3 A. Yes, there are pro forma adjustments to reflect expenses allocated through the Management Fee  
4 to other Pennichuck Corporation subsidiaries. The detail of the allocation from Pennichuck  
5 Water Works to all affiliates is reflected in the Puc 1604.01, Section 26 of the Company's filing.  
6 The allocable percentage rate is based on certain criteria including revenues, employees, square  
7 footage utilized, number of customers, and assets. Therefore, the pro forma payroll of \$162,998  
8 and the pro forma benefits at 52.3% of \$85,248 totaling \$248,246 have been multiplied by 26.3%  
9 resulting in a deduction to the Administrative and General Accounts of \$(65,289).

10 In May 2009, two additional directors were voted on the Board of Pennichuck Corporation. The  
11 annualized expenses for the two directors are \$31,301 with \$20,114 reflected in the test year,  
12 resulting in a total increase of \$11,187 multiplied by the 74.9% allocable to Pennichuck Water  
13 Works for a pro forma adjustment of \$8,379.

14 An adjustment is made for rate making purposes to reflect the depreciation of leasehold  
15 improvements located at the Manchester Street office building over 10 a year period (per Docket  
16 DW 06-073). The Company is depreciating the leasehold improvements over the life of the lease  
17 or 5 years per GAAP. The adjustment reflects the difference of \$45,411 for the 2009  
18 depreciation expense versus \$62,076 for the 10 year depreciation rate. resulting in a depreciation  
19 adjustment of \$16,665 then multiplied by the 73.7% allocation to Pennichuck Water Works for a  
20 pro forma adjustment of \$12,282. Effective May 1, 2009, lease payments for the Manchester  
21 Street office building increased from \$322,795 to \$335,771, resulting in an increase of \$12,977  
22 multiplied by the 73.7% allocation to Pennichuck Water Works for a pro forma adjustment of  
23 \$9,564. The total pro forma adjustment for the Management Fee is a net decrease of \$(44,628).

1 **Q. Has the Company made any adjustments based on the sale of cell tower leases that were**  
2 **addressed in Order 25,006 in DW 08-073?**

3 A. No. In the Company's last rate case, the Commission required that the Company  
4 impute a portion of certain revenues associated with cell tower leases, which cell  
5 towers were located on property owned by the Company. In Order 25,006, the  
6 Commission stated that it would consider in the Company's next rate case "the  
7 appropriate allocation of benefits between ratepayers and shareholders." Order  
8 25,006 at 11.

9 By way of background, the Company previously was a party to seven cellular tower  
10 leases. The cell towers in question were placed on land owned by the Company,  
11 which land was recorded in Chart of Account No. 303. In 2007, the Company sold  
12 the seven cellular tower leases for \$1,108,080. The Southwood Corporation received  
13 an 8% Commission fee associated with the sale of the leases (\$88,646), which was  
14 deducted from the sale amount, along with rental adjustments totaling \$26,110 which  
15 represented the tower lease rent per diem for June, the month of July and the month  
16 of August (lease transition months) due PWW. Also deducted from the sale amount  
17 was income taxes of \$403,798

18 It is the Company's position that no portion of the sale proceeds should be allocated to  
19 ratepayers. The Company land on which the Cell Towers are located owned by the  
20 Company's shareholders, not its ratepayers. Thus, any gain associated with the sale of  
21 property belongs to the Company's shareholders. Further, even if one were to consider the  
22 value of the property on which the cell towers were located, the ratepayers would still not be  
23 entitled to any of the proceeds of the sale of the cell tower leases. The value of the land in rate

1 base for each of the cell tower leases that were sold are as follows: Bon Terrain - \$0 (the  
2 Company has an easement over this land, property taxes on the land are paid by the owner);  
3 Orchard Avenue - \$67 (5.5% of the total tank site is occupied by the cell tower easements, the  
4 remainder has two water tanks, with a rate base of \$1,202.08), and; Columbia Avenue -  
5 \$142.43. Further, the expenses associated with the land where the cell towers sit (property  
6 taxes, return of rate base) were approximately \$2,029 per year for property taxes and \$28 per  
7 year for the return on rate base resulting in a total annual expense of about \$2,057 to the  
8 Company's customers. In 2005, the tank located at Columbia Avenue had been removed and  
9 beginning in 2007, property taxes on the Columbia Avenue land were charged to Pennichuck  
10 Corporation. Therefore, on an ongoing basis, the carrying cost for the land upon which the  
11 cell towers are located has been approximately \$476 per year in property taxes and \$28 per  
12 year for the return on rate base resulting in an annual cost of \$504.

13 In 2006 (the last full year of cell tower revenues), the ratepayers received \$62,795 of benefit  
14 from the cell tower revenues produced from the towers located on the Company's property  
15 located at Bon Terrain, Orchard Avenue and Columbia Avenue. The return on the rate payers  
16 expenses based on the 50% revenue sharing in 2006 was approximately 3,052%. The rate  
17 payers have enjoyed returns of this magnitude for all the years that the Company owned the  
18 Cell Tower leases even though the Company has not been legally obligated to provide it. The  
19 credit of these revenues was part of a global settlement in a prior rate proceeding and was part  
20 of the overall compromise in that docket. The existence of that settlement does not create a  
21 legal right on the part of the ratepayers to the revenue derived from sale of the cell tower  
22 leases and should be given no weight because it reflects an overall compromise that was

1 reached by the parties to that settlement, and creates no precedent for future treatment of any  
2 related costs.

3 **IV. Cost-Containment Efforts**

4 **Q. Ms. Hartley, what actions has the Company taken to contain costs?**

5 A. The Company has continued to evaluate bill payment options for customers. For example, For  
6 example, in 2009, the Company offered credit card payments for customers through a 3<sup>rd</sup> party  
7 via the telephone. Customers are notified that they must pay the credit card fee of \$3.50 per  
8 transaction (\$200 maximum payment) in addition to the amount of their water bill. In the later  
9 part of 2009, the Company introduced electronic bill presentation whereby customers may elect  
10 to sign-up for an email notification to log-on, view their water bill and make payment through a  
11 convenient link. Currently there are over 800 customers taking advantage of this efficient and  
12 cost savings opportunity. Currently 46 % of the Company's customers pay their water bills on-  
13 line through their own bank, through direct pay or at the Pennichuck web site. The Company  
14 will continue to encourage customers to pay on-line and sign-up for electronic bill presentation.  
15 Customer bills, mailings and our web site deliver our campaign message...*'Go Green – Switch  
16 to e-bill'*.

17 The Company has various efficient methods that automatically process payments and update  
18 customers' accounts. Processes have been initiated for electronic check deposits to the  
19 Company's bank account with software entitled "payment concentrator" for customers that make  
20 online payments through their own banks and with remote deposit equipment for customers  
21 paying in person at the Company's headquarters.

22 **Q. Has the Company implemented other efficiency measures?**

1 A. Yes. As described in DW 08-073, the Company instituted a series of important changes to its  
2 information technology infrastructure to allow for various key computer programs to interface.  
3 The Company is continuing these efforts. In 2010, the Company will be converting its current  
4 maintenance asset program (MP2) to its Synergen work order program. Additionally, in 2010  
5 the Company will install a new disaster recovery process whereby the data is saved in a  
6 compressed and encrypted format that allows for system recovery in the event of catastrophic  
7 failure by decreasing the time it takes to recover.

8 **Q. Ms. Hartley has the Company developed an Emergency Response Plan?**

9 A. Yes, the Company has developed two emergency response plans: one to respond to wide-spread  
10 water outages due to unforeseen disasters and another plan to respond in case of a pandemic  
11 outbreak. The Company assigned management teams to review all possibilities and develop  
12 contingencies including but not limited to critical customer lists, thumb drives backed-up with  
13 customer data, the ability to forward telephone lines to employee's cell phones and work from  
14 their homes in such extreme circumstances. The Company requested emergency email and  
15 telephone information from its customers to contact in emergency situations. The response from  
16 our customers was excellent and the information has since been updated on their accounts. In  
17 addition, the Company increased its telephone capacity from one to four lines that will now be  
18 available to respond to customer calls in emergencies. And, a 130 kw generator has been  
19 installed at the business office to maintain power for computers, lighting, heating and phone lines  
20 in the event of a power outage. As stated by Mr. Ware, generators have been installed in many  
21 of the Company's community systems to provide water to customers during power outages.  
22 In case of a pandemic outbreak, employees will be notified of certain precautions including but  
23 not limited to hygiene instructions, the ability for certain employees to work from home, and

1 critical employees are cross-trained to maintain the water treatment plant and distribution  
2 system.

3 **Q. Are there other improvements that the Company has made to enhance service to**  
4 **customers?**

5 A. Yes. In 2009, the Company began new initiatives to educate customers on conservation of water  
6 usage and initiatives to protect the environment. In 2009, the Company became a partner in  
7 *Water Sense* with a direct link on its web site. *Water Sense* is a partnership program sponsored  
8 by the U.S. Environmental Protection Agency (EPA) whose mission is to protect the future of  
9 our nation's water supply by promoting and enhancing the market for water-efficient products  
10 and services. Customers can access this site for information on water saving devices, appliances  
11 and conservation tips. In addition, the Company reviewed all of its printed materials including  
12 bills, envelopes, newsletters, etc. to ensure that they were made with recycled paper products,  
13 that the inks were friendly to the environment and that paper weight (lbs) was reduced where  
14 possible. There is also a company-wide effort to recycle paper, bottles and cans through specific  
15 containers. To compliment these efforts, the Company mailed newsletters encouraging  
16 conservation of water usage and best practices to protect the watershed. The Company has also  
17 revised its Consumer Confidence Report to provide a more user-friendly format. Exhibits BH-1  
18 through 3 reflect these initiatives.

19 In 2010, the Company is developing software where customers can receive their account  
20 balances over the telephone. Also, the Company will be in the process of conducting a pilot  
21 study to begin developing automatic entry of work order information in the field. In the future,  
22 this new program will create further efficiencies.

23 **Q. What other initiatives has the Company undertaken to save costs?**

1 A. All employee benefits are reviewed annually and savings negotiated where possible. The  
2 Company recognizes that the escalating cost of rising health care benefits poses challenges. In  
3 2009, the Company accomplished further cost savings by continuing to self-insure certain  
4 medical deductibles. In 2009, union employees made a weekly contribution of \$25.18 to their  
5 health care premium and non-union employees were required to contribute 10% of their total  
6 premium through payroll deduction, which helped to mitigate the impact of the 7% increase in  
7 health care costs from Harvard Pilgrim in 2009. Additionally, in 2009 the Company negotiated  
8 more favorable employee life insurance and disability benefits with Unum saving 13 % in annual  
9 premium costs.

10 The Company annually reviews its office supplies and negotiates competitive pricing with  
11 vendors to achieve cost savings on copy paper, computer ink cartridges etc. All chemicals,  
12 materials and supplies, and capital equipment and inventory purchases are put out for bid  
13 wherever possible for competitive pricing. The Company's diligence in cost containment efforts  
14 is best reflected in the total Operating Expenses for 2009 pro forma which remained relatively  
15 flat from 2008 or \$10,392,652 and \$10,369,295 respectively (Schedule 1).

16 **V. Increases in Property Tax and Depreciation**

17 **Q. Are there any expense adjustments included in the pro forma adjustments to the operating**  
18 **income statement that are not related to any changes from the Company's operations?**

19 A. Yes, one of the major expenses included in the pro forma adjustments to the operating income  
20 statement is a \$226,756 increase for property taxes shown on Schedule 1, Attachment D. This  
21 adjustment is due to the difference in the actual liability for real estate taxes and the amount  
22 actually accrued during the test year as well as the net increase in taxable property owned by the  
23 Company. Schedule 1A, Pages 1-3 reflects the pro forma adjustment (accrued vs. paid) of

1 \$(14,221) for the net decrease in property taxes for some of the communities served by the  
2 Company and for the State of New Hampshire property tax. An additional adjustment reflects  
3 the increase of taxable utility property of \$271,535 in some of the communities served by the  
4 Company which is shown on Schedule 1A, Attachment A, Pages 1-15. These taxable additions  
5 were placed in service in 2009 at a total cost of \$10,329,148; the related property taxes are not  
6 reflected in the test year. Finally, there is an adjustment for the decrease in taxable utility  
7 property of \$(30,555) related to retirements of plant items in various communities. These  
8 taxable dispositions were retired during 2009 at a total cost of \$1,184,055 and related property  
9 taxes as found on Schedule 1A, Attachment B, Pages 1-5.

10 **Q. Ms. Hartley would you please explain the significant increases in property taxes from**  
11 **2007?**

12 **A.** Yes. State and local property taxes have increased significantly for the years 2008 and 2009 by  
13 \$373,896 and \$787,410 respectively. This is primarily the result of additional taxable utility  
14 property and a new methodology initiated by the State Department of Revenue Administration  
15 for calculating property taxes. This reflects a total increase of \$1,161,306 including the pro  
16 forma increase of \$226,756 (Schedule 1, Attachment D) or a 77% since for 2008 and 2009. The  
17 increases in state and local property taxes are one of the 'major drivers' that is causing the  
18 Company to seek rate relief in this case.

19 **Q. Are there any other pro forma adjustments that you have made to the operating income**  
20 **statement?**

21 **A.** Yes. There is also a pro forma adjustment for the increase in net depreciation expense of  
22 \$162,486 as shown on Schedule 1, Attachment E entitled "Pennichuck Water Works, Inc.,  
23 Depreciation Expense". This adjustment is primarily attributable to the additional one-half year

1 depreciation expense of \$195,751 for depreciable assets placed in service during 2009 and a  
2 reduction of \$(44,079) in depreciation expense to reflect the disposal of assets in the test year.  
3 An adjustment of \$(69,701) is made to reflect depreciation expense related to treatment of cost of  
4 removal (COR) as approved by Order 24,751 (DW 06-073). An adjustment is made to recognize  
5 that the historical useful life of the media utilized at the Company's water treatment plant which  
6 is significantly less than the annual 15 year group rate. Therefore, the Company was allowed a  
7 separate annual depreciation rate of 7 years at \$132,910 versus the 15 year rate of \$52,395  
8 resulting in a pro forma adjustment of \$80,515.

9 **Q. Ms. Hartley please explain adjustments made on Schedule 1, Attachment F entitled**  
10 **Pennichuck Water Works, Amortization Account.**

11 A. The total amortization pro forma is \$511,893 primarily due to a pro forma  
12 adjustment to recognize certain estimated costs related to the Company's defense of  
13 the City of Nashua's eminent domain action. In Order No. 24,465 (DW 04-056), the  
14 Company was authorized to create a deferred asset account to book costs associated  
15 with the defense of the City of Nashua's eminent domain efforts beginning March 24,  
16 2004. The Order also provided that after the conclusion of the eminent domain case  
17 (DW 04-048), the Company should submit those costs to the Commission for its  
18 review and audit so that it could determine the costs to be recovered through rates.  
19 On March 25, 2010, the Commission's July 25, 2008 Order (Order No. 24,878)  
20 authorizing the taking of PWW was affirmed by the New Hampshire Supreme Court.  
21 Therefore, the Company is now seeking to recover approximately \$5,361,008 of  
22 eminent domain costs amortized over 10 years. This would result in an annual pro  
23 forma adjustment of \$536,101. While the Company is including the estimated pro

1 forma adjustment associated with those costs, it is not clear whether the City intends  
2 to pursue the taking of the Company's assets based on the Supreme Court's decision.  
3 In the event that the City pursues the taking of the Company's assets, the Company  
4 will modify this rate case filing to include detail on the estimated \$5,361,008 in costs  
5 incurred as well as detailed testimony in support of the same.

6  
7 There is a net increase in amortization expense of \$511,893 as shown in Schedule 1,  
8 due to a one-half year amortization expense pro forma of \$6,994 for certain projects  
9 and studies completed during 2009 and a reduction of \$(6,984) for the completed  
10 amortization of certain deferred assets during the test year. In 2010, certain accounts  
11 will be fully amortized resulting in a reduction of \$(49,310). In 2009, the Company  
12 engaged legal services to negotiate the three year contract with the United  
13 Steelworker's Union effective on February 16, 2010. The Company is proposing a 3  
14 year amortization of \$25,092 for the total legal costs of \$75,277. The explanations  
15 and calculations for these amortization expenses are shown on the Schedule noted  
16 above.

17  
18 **VI. Effect of Taxes**

19 **Q. Please explain Schedule 1, Attachment G entitled, "Pennichuck Water Works, Inc., Income  
20 Taxes".**

21 A. This schedule calculates the New Hampshire Business Profits Tax and the Federal Income Tax  
22 benefits derived from the pro forma adjustments to revenues and operating expenses for a total  
23 tax of \$26,165 and \$95,764 respectively.

24 **VII. PWW Balance Sheet**

1 **Q. Please explain Schedule 2 entitled “Pennichuck Water Works, Inc., Balance Sheet”?**

2 A. This schedule shows the comparative balance sheets for Pennichuck Water Works as of  
3 December 31, 2009, 2007, and 2006. On Schedule 2, it should be noted that plant in service  
4 increased to \$154.1 million reflecting \$19.1 million of net plant additions since 2007. Other  
5 assets and deferred charges of \$6.3 million reflect expenses associated with the implementation  
6 of the Sarbanes-Oxley Act, water tank inspections, watershed studies, new facilities study, the  
7 Supplemental Employee Retirement Plan (SERP) for the former President of the Company,  
8 relocation expenses, employee recruiter fees, VEBA Trusts, and costs for the Manchester Source  
9 Development Charge for additional capacity and the Bedford interconnect (Schedule 2,  
10 Attachment C, Pages 1-2). On Schedule 2A, Stockholder’s Equity has increased from \$42.2  
11 million in 2008 to \$52.6 million in 2009 primarily due to the Parent Company’s successful  
12 equity offering of approximately \$7.5 million in 2009 as described in Mr. Leonard’s testimony.

13 **Q. Would you now explain Schedule 2, Attachment A?**

14 A. This schedule provides the breakout of the ‘Accumulated Depreciation’ item  
15 as shown on the Company’s balance sheet, by account classification, for the years ending  
16 December 31, 2007 and December 31, 2006.

17 **Q. Would you please explain Schedule 2, Attachment B?**

18 A. This schedule details all of the materials and supplies on the Company’s balance sheet at  
19 December 31, 2009, the 13 month average for the same, and the comparative balances as of  
20 December 31, 2008 and 2007.

21 **Q. Would you please explain Schedule 2B, Pages 1-2?**

22 A. This schedule details the customer advances and contribution in aid of construction on the  
23 Company’s balance sheet for the five years from 2005 through 2009.

1 **Q. Would you please explain Schedule 2, Attachment C, Pages 1-2?**

2 **A.** Yes. This schedule explains the “Other Deferred Debits and Other Assets” included in the  
3 Company’s balance sheet and shows the comparative balances for these deferred charges and  
4 other assets as of December 31, 2007 and 2008. Included in the December 31, 2009 balance are  
5 \$8,395 for the study of the mast road crossing, \$356,716 for costs associated with accounting  
6 requirements for compliance with the Sarbanes-Oxley Act of 2002, \$83,330 for a Bond  
7 Defeasance premium, and additional expenses of \$17,411 for recruiter fees, \$2,123 for Union  
8 Contract negotiations, \$7,015 for Synergen training, \$579,308 for the SERP plan for the former  
9 President of the Company, \$5,877 for Brook Action Plan study, \$88,069 for the Pennichuck  
10 Brook watershed study, \$13,870 for the NRPC mutual aid study, \$4,760 for catch basin marking,  
11 \$10,084 for the Stump Pond Community Education, \$708 for the Milford Watershed Study,  
12 \$65,450 for the upper Merrimack Watershed Study, \$7,648 for new facilities study, \$651,031 for  
13 VEBA Trusts, \$10,576 for web site upgrade, \$18,512 for ongoing Watershed studies, \$13,646  
14 for 2005 Watershed study, \$18,838 for the 2008 compensation study, and \$338,375 for MSDC  
15 charges. It should be noted that costs of \$7,563,188 as of December 31, 2009 for defense of the  
16 eminent domain action by the City of Nashua are included in this account but are reduced by the  
17 same amount of \$7,563,188 as reflected on Schedule 2, Attachment C, Page 1. However, as  
18 stated previously the Company is seeking recovery of \$5,361,008 in eminent domain costs as  
19 part of this docket.

20 **VIII. Computation of Rate Base**

21 **Q. Please explain Schedule 3, entitled “Pennichuck Water Works, Computation of Rate Base,**  
22 **For the Twelve Months ended December 31, 2009”?**

1 A. The overall purpose of this schedule is to calculate a pro forma rate base for the Company in  
2 order to determine the basis on which to compute its allowed rate of return. Column 1 of this  
3 exhibit shows the test year rate base account calculated on an actual “13 month average” rate  
4 base for the twelve months ended December 31, 2009 for a total of \$90,783,662. Schedule 3B  
5 details how the average was calculated. Column 2 of Schedule 3 represents a “year end” rate  
6 base for the twelve months ended December 31, 2009. This information is also detailed on  
7 Schedule 3B. Column 3 details the pro forma adjustments to the “test year average” rate base.  
8 The computation detail for each adjustment is shown on Schedule 3, Attachment A through E  
9 inclusive. The net pro forma adjustment to the rate base for plant in service is \$3,439,982 to  
10 annualize those non-revenue producing capital additions that were included in the “13 month  
11 average” for plant in service for the twelve months ended December 31, 2009. Schedule 3,  
12 Attachment A, Exhibit 2, Pages 1-14 details these non-revenue producing items and shows that  
13 the total cost for these assets placed in service during 2009 is \$10,584,132 and that by utilizing  
14 “the 13 month average” only \$6,381,054 is currently reflected in the test year resulting in an  
15 adjustment of \$4,203,078. Schedule 3, Attachment A, Exhibit 4, Pages 1-3 details retirements in  
16 service which were calculated as part of the thirteen month average of plant in service for the test  
17 year ending 2009 is \$1,163,839 and that by utilizing “the 13 month average” only \$400,743 is  
18 currently reflected in the test year for a reduction of \$(763,096). It should be noted that all of  
19 these projects are non-revenue producing items that are critical infrastructure improvements,  
20 upgrades to the system or mandated to maintain compliance with the SDWA. These asset  
21 additions do not provide additional revenue opportunities for the Company.

22 **Q. Please continue to explain adjustments to rate base shown on Schedule 3.**

1 A. The increase of \$4,881,221 for Deferred Debits is detailed on Schedule 3, Attachment B includes  
2 a reduction of \$6,994 to reflect amortization expense pro forma for the deferred charges placed  
3 in service during 2009 and not reflected in the test year. Schedule 2, Attachment D, Pages 1-2  
4 reflects those items that are included. There is a pro forma adjustment to remove the deferred  
5 expense of \$49,310 to reduce amortization expense for certain accounts that will be fully  
6 amortized in 2010 (Schedule 1, Attachment F). Schedule 3, Attachment C shows an adjustment  
7 of \$232,187 for Accumulated Depreciation that includes the amount of \$195,751 for the  
8 additional one-half year pro forma depreciation expense for the capital assets added to the core  
9 system in 2009 and a one-half year depreciation expense of \$(44,079) for capital assets retired in  
10 the test year as shown on Schedule 3, Attachment A, Exhibit 1, Pages 1-21. There is also an  
11 adjustment of \$80,515 for the estimated useful life of filter media noted in Schedule 1,  
12 Attachment E. On Schedule 3, Attachment D, a working capital pro forma adjustment is made to  
13 rate base to reflect the pro formed operations and maintenance expenses of \$(31,899) on  
14 Schedule 1 for the twelve months ended December 31, 2009. This is calculated at 45 days  
15 divided by 365 days resulting in 12.33% which is then multiplied by \$(31,899) resulting in pro  
16 forma working capital of \$(3,933).

17 **Q. Are there any further adjustments to rate base?**

18 A. Yes, an adjustment of \$1,135,245 is made to reduce rate base for unfunded FAS 106 and 158  
19 costs. Schedule 3, Attachment E shows a pro forma adjustment of \$1,135,245 to comply with  
20 Commission Order No. 20,806 in DA 92-199 by calculating unfunded FAS 106 costs of  
21 \$1,879,856 by the tax factor of 60.39%. In 2009, per Schedule 3C there were no unfunded costs  
22 related to FAS 158.

23 **Q. Please summarize what the rate base exhibits show.**

1 A. The most striking conclusion from these exhibits is the fact that the Company continues to make  
2 substantial capital investments in order to maintain the reliability of its systems and to comply  
3 with various governmental requirements. It should be noted that regulated public utilities often  
4 do not have the advantage enjoyed by other companies of deciding when, on the basis of  
5 financial considerations, to make these investments. Pennichuck has a commitment to the  
6 communities it serves to provide a safe and reliable product at all times regardless of capital  
7 limitations or other considerations. The costs associated with these projects when combined  
8 with increased expenses places the Company in a position where financial relief through a rate  
9 increase is critical in order for the Company to maintain its credit worthiness and still preserve  
10 adequate earnings that will attract capital (as described in Mr. Leonard's testimony).

11 **Q. Are all of the pro forma capital additions included in the pro forma adjusted rate base**  
12 **presented by you used and useful?**

13 A. Yes.

14 **Q. Were the expenses incurred by the Company in making these rate base additions prudently**  
15 **invested?**

16 A. Yes, as discussed in Mr. Ware's testimony, all of these investments are prudently incurred.

17 **IX. Impact of Rate Increase**

18 **Q. How is the Company proposing to adjust its current rate levels to achieve the 16.23%**  
19 **revenue increase being sought in this case?**

20 A. The Company is recommending that it collect revenues from each customer class in accordance  
21 with the recommendations for each Customer Class as detailed on Schedule 16, page 1 of the  
22 Cost of Service study. This will result in the Company collecting 85.88% of its required  
23 revenues from Water Service Revenues (both general water service (GWS) and contract water

1 service), 3.59% from Private Fire Revenue and 10.53% from Municipal Fire Revenues. The  
2 results of the study have provided a shift in the mix of fixed and volumetric revenue allocation  
3 from approximately 44% for the fixed revenue component and 56% for the volumetric revenue  
4 to 51% and 49% respectively. In accordance with the Report of Proposed Rate Changes, this  
5 revenue collection allocation would result in the Company collecting \$22,209,914 or an increase  
6 of 16.21% from its General Metered customers, \$1,390,148 or an increase of 61.26% from  
7 Anheuser Busch, \$1,005,371 or an increase of 17.95% from Private Fire revenues and  
8 \$2,952,887 or an increase of 4.82% from Municipal Fire revenues resulting in an overall revenue  
9 increase of 16.23%. The above allocation will result in an average annual residential water bill  
10 for a single family home of approximately \$589 based on average usage per 94.56 one hundred  
11 cu.ft. This will represent an increase of \$8.06 per month for residential customers over current  
12 rates.

13 **Q. What efforts does the Company make to assist customers who are having difficulty paying**  
14 **their water bills?**

15 A. The Company follows the Commission's regulations prior to disconnecting any customer's  
16 service. In addition to the fourteen day notice of disconnection that a regulated utility must  
17 provide to its customers, the Company makes courtesy calls to customers two to three days prior  
18 to any scheduled disconnection (for non-payment) in an effort to help customers avoid  
19 termination of service. These calls are highly effective in assisting customers to avoid  
20 disconnections. These courtesy calls have significantly reduced the number of disconnections,  
21 which saves customers money and disruption to their lives. Once a disconnection occurs, the  
22 Company works closely with the customer to restore service. For example, the Company will  
23 reconnect a customer's service as late as 8:00 p.m., and customers may submit overdue payments

1 to the Company representative at the time of reconnection. The Company also works with its  
2 customers on establishing reasonable payment plans to avoid disconnection of service.

3 **Q. Does the Company provide any assistance to customers experiencing**  
4 **financial hardship?**

5 A. Yes. The Company maintains a modest hardship fund for customers who are unable to pay their  
6 bills due to tragic experiences. The Customer Service Department, with authorization, may  
7 allocate money to pay a customer's bill in certain qualifying circumstance such as death, fire or  
8 dire medical conditions. The Company also maintains a list of welfare agencies and churches to  
9 recommend to customers for assistance in their respective communities. The Company has  
10 researched the possibility of joining Neighbors Helping Neighbors, however, this program is  
11 closed to other utilities. We will continue to explore such a program during 2010.

12  
13 **X. Water Conservation**

14 **Q. Ms. Hartley did you include a 'step-up' rate to encourage water conservation at this time?**

15 A. No, I did not. As stated previously, the Company is experiencing a significant decline in water  
16 usage. The Company does not believe that conservation rates are necessary at this time.

17 **Q. Does the Company undertake any efforts to encourage conservation?**

18 A. Yes. The Company provides educational materials to customers about ways to conserve water.  
19 This information is included in our customer handbook, web site and newsletters. In addition,  
20 the Company mails water conservation pamphlets to community system customers at the start of  
21 the summer season. The Company has lawn irrigation policies for some of its community  
22 systems that require odd/even lawn irrigation policies or complete water bans when it is  
23 necessary. During peak summer usage, customers can access the Company's web site for current

1 updated status of lawn irrigation programs for their system. The Company also polices these  
2 systems for compliance when water supplies are critical.

3 **XI. Request for Step Increase**

4 **Q. Ms. Hartley would you please explain why the Company is seeking an initial increase of**  
5 **16.23% and subsequent step increases of 3.68%?**

6 A. Yes. The Company is seeking an initial increase of 16.23% based on a test year ending  
7 December 31, 2009. As explained in Mr. Ware's testimony, the Company has invested  
8 significant capital to meet SDWA mandates, complete the upgrades to the Water Treatment  
9 facility, and to replace aging infrastructure. As explained in Mr. Ware's testimony, the Company  
10 is requesting a step increase to for plant additions necessitated by the SDWA, the replacement of  
11 aging infrastructure, and for non-revenue producing assets over \$50,000. These improvements,  
12 which will be used and useful by December 31, 2010, total \$4.9 million. The Company is  
13 respectfully requesting the Commission approve a step increase of 3.68% to take effect once  
14 these additional improvements are used and useful.

15 **Q. Ms. Hartley would you please summarize Section #14, Step Increase, Schedule A, entitled**  
16 **Pennichuck Water Works, Inc, for the Twelve Months Ended December 31, 2007?**

17 A. Yes, this exhibit shows the pro forma revenue deficiency for the step increase as of December  
18 31, 2009. The 13 month average rate base pro forma test year of \$97,733,490 is increased by  
19 \$4,542,496 on a pro forma basis as of December 31, 2010, resulting in a total pro forma rate base  
20 of \$102,275,986. The overall rate of return of 7.86% (discussed in Mr. Leonard's testimony and  
21 shown in Section 15, Schedule 1) is then multiplied by the total pro forma rate base of  
22 \$102,275,986 resulting in a required operating income of \$8,034,059. As shown in Step  
23 Increase, Schedule A, the pro forma net operating income for the twelve months ended

1 December 31, 2009 is \$5,134,224 resulting in a net operating income deficiency of \$2,899,815.  
2 Utilizing a tax factor of 60.39%, which accounts for the impact of both the New Hampshire  
3 Business Profits Tax at 8.5% and Federal Income Taxes at 34%, the resulting revenue deficiency  
4 is calculated to be \$4,801,814 for a cumulative increase of 19.91%. This increase will permit the  
5 Company to provide adequate and reliable service at affordable rates for all of its customers  
6 while still maintaining its ability to attract new debt and equity capital.

7 **Q. Ms. Hartley, would you please summarize Step Increase, Schedule 1 entitled, "Pennichuck**  
8 **Water Works, Inc., Operating Income Statement for the Twelve Months Ended December**  
9 **31, 2009"?**

10 A. Yes, this exhibit shows in column 1 the actual operating results of the Company for the twelve  
11 months ended December 31, 2009, column 2 the pro forma adjustments to the test year, column  
12 3 the pro forma 12 months ending at December 31, 2009, column 4 the pro forma adjustments  
13 for the step increase and column 5 the resulting combined pro forma test year and step increase.

14 **Q. Please explain each of the adjustments to the Income Statement for the pro forma step**  
15 **increase.**

16 A. The adjustment to the Production Account of \$55,750 reflects the additional cost of purchased  
17 water from the Town of Derry at the time the interconnection is completed in 2010. This is  
18 essential to provide adequate water supply to the Drew Woods water system located in Derry,  
19 NH. The calculation for the purchased water adjustment is reflected on Step Increase, Schedule  
20 1, Attachment A. An adjustment for depreciation expense is calculated on Step Increase,  
21 Schedule 3, Attachment A, Exhibit 1 for a full year depreciation expense of \$120,478 for the  
22 \$5,484,100 of capital additions. A deduction for a full year depreciation expense of \$(2,277) for  
23 the retirement of assets related to these upgrades is reflected on Schedule 3, Attachment A,

1 Exhibit 3. The net pro forma adjustment for the depreciation expense for the step increase is  
2 \$118,201.

3 **Q. Please explain Step Increase, Schedule 1, Attachment C entitled, “Pennichuck Water**  
4 **Works, Inc., Property Taxes” for the pro forma step increase.**

5 A. This schedule reflects the impact of state and local property taxes for the addition of \$4,620,601  
6 of increased utility property resulting in an increase of \$30,496 and \$91,580 respectively. An  
7 adjustment of \$(258) is made to adjust for the disposition of certain utility property related to the  
8 new additions. The net pro forma adjustment for the property taxes is \$121,818.

9 **Q. Please explain Step Increase, Schedule 1, Attachment D entitled, “Pennichuck Water**  
10 **Works, Inc., Income Taxes” for the pro forma step increase.**

11 A. This schedule calculates the New Hampshire Business Profits Tax and Federal Income Tax  
12 benefits derived from the pro forma adjustments to operating expenses for a total tax benefit of  
13 \$(25,140) and \$(92,014) respectively for a total adjustment of \$(117,154).

14 **Q. Please explain Step Increase, Schedule 3, entitled “Pennichuck Water Works, Computation**  
15 **of Rate Base, For the Twelve Months ended December 31, 2007”?**

16 A. The overall purpose of this schedule is to calculate a pro forma rate base for the Company in  
17 order to determine the basis on which to compute the allowed rate of return for the step increase.  
18 Column 1 of this exhibit shows the test year rate base account calculated on an actual 13 month  
19 average rate base for the twelve months ended December 31, 2009. Column 2 represents a “year  
20 end” rate base for the twelve months ended December 31, 2009, column 3 details the pro forma  
21 adjustments to the “test year average” rate base, column 4 reflects the pro forma test year,  
22 column 5 reflects the pro forma adjustments to the pro forma test year for the step increase, and  
23 column 6 represents the combined pro forma rate base for the step increase and test year. The

1 computation detail for each adjustment is shown on Step Increase, Schedule 3, Attachment A  
2 through C inclusive. The pro forma adjustment to the rate base for plant in service is \$4,776,400  
3 for the step increase, the pro forma adjustment for accumulated depreciation is \$1,554, the pro  
4 forma adjustment for accumulated depreciation loss is \$2,277, a pro forma adjustment for  
5 accumulated depreciation for cost of removal is \$586,499, the pro forma adjustment to working  
6 capital is \$6,874, and the pro forma adjustment is \$828,000 for the deferred gains on ARRA  
7 loans as a result of the 50% forgiveness on the principal over the life of the loans. The total pro  
8 forma adjustment to rate base for the step increase is \$4,542,496 resulting in a total step increase  
9 pro forma test year of \$102,275,986. Step Increase, Schedule 3, Attachment A, Exhibit 1 details  
10 additions to plant in service totaling \$4,897,601 that are expected to be completed by December  
11 21, 2010. All of the improvements included in the step increase are necessary to remain in  
12 compliance with SDWA, maintain or improve customer service or replace aging infrastructure  
13 and all of these plant additions are non-revenue producing in nature. Step Increase, Schedule 3,  
14 Attachment A, Exhibit 3, details all the retirements of plant in service related to the new capital  
15 additions. Step Increase, Schedule 3, Attachment B, reflects a pro forma adjustment for  
16 accumulated depreciation for a full year depreciation expense of \$120,478 for the step increase  
17 respectively related to the new assets. Step Increase, Schedule 3, Attachment C reflects the pro  
18 forma adjustment to accumulated depreciation of \$(118,924) for the step increase to recognize  
19 the retirements and cost of removal related to these new assets. Step Increase, Schedule 3,  
20 Attachment D reflects the pro forma adjustment to working capital for the pro formed step  
21 operations and maintenance expenses of \$55,750. Finally, Step Increase, Schedule 3, Attachment  
22 E reflects a pro forma adjustment for the deferred gains on the ARRA loans related to the new  
23 assets to be placed in service during 2010.

1 Q. Ms. Hartley will all of the pro forma capital additions included in the pro forma adjusted  
2 rate base for the step increase be used and useful on December 31, 2010?

3 A. Yes.

4  
5 Q. Will the expenses incurred by the Company in making these rate base additions for the  
6 step increases be prudent?

7 A. Yes, as discussed in Mr. Ware's testimony, all of these investments are prudent and necessary.

8 Q. Ms. Hartley, please explain the impact of the 3.68% on the rate request of 16.23%  
9 previously described?

10 A. Section 14, Step Increase, Schedule A, reflects the impact of both the 16.23% rate increase and  
11 the 3.68% step increase resulting in combined increase of 19.91%. Column 5, entitled Combined  
12 Pro Forma & Step Increase #1 Forma Test Year shows the combined effect of these increases.  
13 The total pro forma rate is multiplied by the overall rate of return of 7.86% resulting in required  
14 operating income of \$8,034,059. Accounting for the adjustments to net operating income for the  
15 \$185,896 and \$(178,615) pro forma operating expenses for the proposed increases of 16.23%  
16 and 3.68% respectively will result in a net operating income deficiency of \$2,899,815. The  
17 deficiency is then divided by the 60.39% tax factor resulting in a total revenue deficiency of  
18 \$4,801,814 which divided by water revenues of \$24,116,426 results in a rate increase of 19.91%.

19 Q. How is the Company proposing to adjust its current rate levels to achieve the total revenue  
20 increase of 19.91% in this case?

21 A. The Company proposes to adjust its current rate levels in accordance with its Cost of Service  
22 Study. As stated previously the Company proposes to collect 85.88% of its required revenues  
23 from Water Service Revenues (both general water service (GWS) and contract water service),  
24 3.59% from Private Fire Revenue and 10.53% from Municipal Fire Revenues. In accordance

1 with the Report of Proposed Rate Changes, this revenue collection allocation would result in the  
2 Company collecting \$22,935,608 or an increase of 20.01% from its General Metered customers,  
3 \$1,411.322 or an increase of 63.72% from Anheuser Busch, \$1,038,146 or an increase of 21.79%  
4 from Private Fire revenues and \$3,048,954 or an increase of 8.23% from Municipal Fire  
5 revenues resulting in an overall revenue increase of 19.91%. The above allocation will result in  
6 an average annual residential water bill for a single family home of approximately \$608 based on  
7 average usage per 94.56 one hundred cu.ft. This will represent an increase of \$9.66 per month  
8 for residential customers over current rates.

9 **Q. Ms. Hartley, is there any other information you would like to discuss at this time?**

10 A. Yes, the binder labeled Pennichuck Water Works, DW 10-091 , Rule 1601.04 and 1604.08 has  
11 been organized to facilitate the three elements of the Company's proposed rate increase: the  
12 request for temporary rates, the request for the 16.23% rate increase, and the request for the step  
13 include the Report of Proposed Rate Changes for the initial and step increase increases of 3.68%.  
14 Section 3 includes revised tariff pages and Sections 2 and 3 includes related schedules and  
15 reports for the petition for temporary rates.

16 **Q. Ms. Hartley does this conclude your testimony at this time?**

17 A. Yes.

18